

**West Texas Lateral “WT-0” Compressor Station Expansion**  
**Bid Deadline – 4:00 PM CCT, Wednesday, June 19, 2024**

Transwestern Pipeline Company, LLC (“Transwestern”) plans to construct a new WT-0 compressor station on Transwestern’s West Texas Lateral. This expansion will increase the throughput capacity from the Central Zone of the West Texas Lateral through the Station 9 compressor station. Transwestern will also replace control valves at Station 9 compressor station to accommodate the increased throughput. This expansion is subject to Transwestern receiving adequate shipper commitments, necessary regulatory approvals, and other related authorizations required for construction and operation of the facilities. In accordance with Section 24 of the General Terms and Conditions of its FERC NGA Gas Tariff, Transwestern Pipeline Company, LLC is soliciting bids for the resulting firm transportation service:

Rate Schedule:	<b>FTS-1</b>
MAXDTQ:	<b>80,000 MMBtu</b>
Receipt Points:	<b>West Texas Lateral Central Zone Receipts</b> Refer to the “Unsubscribed Capacity” posting on TW’s website for the availability of specific receipt point quantities.
Delivery Points:	<b>Panhandle Lateral</b> Refer to the “Unsubscribed Capacity” posting on TW’s website for the availability of specific delivery point quantities
Term:	<b>November 1, 2026, or the first day of the month following the in-service date of the WT-0 Compressor Station and continuing for 15 years.</b>
Applicable Tariff Fuel:	<b>East of Thoreau to East of Thoreau - Currently 1.33%</b>
Indicative Minimum Fixed Negotiated Reservation Rate Bid:	<b>\$0.5500/MMBtu</b>

1. Written bids must be received by the deadline, must be binding on the Shipper, and include material terms as outlined on the bid form below.
2. Shipper must indicate a willingness to accept a portion of the quantity bid in order to receive less than the full quantity bid. (The absence of a statement that Shipper will accept a partial volume will be interpreted to mean the Shipper is not willing to accept a partial volume.)
3. Transwestern will award the capacity to the Shipper(s) whose bid(s) represent the “**highest present value**” following the bid evaluation provisions set forth in Section 24.4 D of the General Terms and Conditions of Transwestern’s FERC NGA Gas Tariff. Contingency bids will not be accepted.
4. Bids with equal present value will be awarded on a pro rata basis.
5. Transwestern will consider only the Fixed Negotiated Reservation Rate in comparing bids. Service will be subject to usage fees and all other applicable fees, charges and surcharges provided for in Transwestern’s FERC NGA Gas Tariff.
6. Transwestern proposes to contract capacity for the expansion on a Fixed Negotiated Reservation Rate basis. The Fixed Negotiated Reservation Rate structure provides Shippers with reservation rate certainty during the term of the FTS-1 Agreement. Transwestern anticipates that the above term and minimum indicative rate will be required to support the expansion.
7. Prior to execution of the definitive Negotiated rate agreements and pursuant to Section 13.6 of the General Terms and Conditions of Transwestern’s FERC NGA Gas Tariff, Shippers may be required provide security to support construction of the new expansion facilities.
8. Shippers’ binding offers must be accompanied by a valid Request for Gas Transportation Service form in the case of parties that are not currently shippers on Transwestern.
9. **Deadline to submit a bid is 4:00 PM CST, Wednesday, June 19, 2024. Bids may be emailed to: [dltwcommercial@energytransfer.com](mailto:dltwcommercial@energytransfer.com)**

Please contact your Marketing Representative with questions.

Steven Hearn	(713) 989-2427
Brad Cherry	(713) 989-2420
Matt Brill	(713) 989-7942
Michael Milliken	(713) 989-4633

**Transwestern Pipeline Company  
Bid Sheet for Available Firm Capacity**

Bidder Name & Address (print or type):

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Contact Name: \_\_\_\_\_

Contact Phone: \_\_\_\_\_

Contact Fax: \_\_\_\_\_

Primary Receipt Point(s)	Primary Delivery Point(s)	Volume MMBtu/day	Fixed Negotiated Reservation Rate per MMBtu

***Term: November 1, 2026 or the first day of the month following the in-service date of the WT-O Compressor Station and continuing for 15 years.***

***Reservation rate is applicable only to Primary Receipt Point(s) and Primary Delivery Point(s) referenced above.***

***Is Shipper willing to accept a pro-rata share of capacity? \_\_\_\_\_ (yes or no)***

***The deadline to submit bids is 4:00 PM CST, Wednesday, June 19, 2024.***

***Email bids to [dltwcommercial@energytransfer.com](mailto:dltwcommercial@energytransfer.com)***