

**Springerville Lateral Project**  
**Bid Deadline – 4:00 PM CST, Friday, May 29, 2026**

Transwestern Pipeline Company, LLC (“Transwestern”) plans to construct a new large diameter pipeline lateral off Transwestern’s East Mainline (the “Project”). The Project will provide capacity to generation sites in Eastern Arizona. Transwestern has secured sufficient binding commitments to proceed with the Project. Additional binding commitments submitted in connection with this Open Season will be included in determining, in Transwestern’s sole discretion, the optimal size and design of the Project. In accordance with Section 24 of the General Terms and Conditions of its FERC NGA Gas Tariff, Transwestern Pipeline Company, LLC is soliciting bids for the resulting firm transportation service:

Rate Schedule:	<b>FTS-1</b>
Receipt Points:	<b>East of Thoreau; San Juan; San Juan North of Blanco; Thoreau</b> Refer to the “Unsubscribed Capacity” posting on TW’s website for the availability of specific receipt point quantities.
Delivery Points:	<b>Springerville Lateral</b>
Minimum Term:	<b>20 years</b>
Applicable Fuel:	<b>San Juan – Blanco (2.18%) + Springerville Lateral (Fixed 1.00%)</b>  <b>San Juan – North of Blanco (2.52%) + Springerville Lateral (Fixed 1.00%)</b>  <b>East of Thoreau/Thoreau (1.33%) + Springerville Lateral (Fixed 1.00%)</b>  <b>Springerville Lateral (Fixed 1.00%)</b>
Indicative Minimum Reservation Rate Bid:	<b>\$0.6200/MMBtu</b> , based on the current scope and configuration of the Project, for service over the Springerville Lateral only. Rates for service utilizing other portions of the Transwestern system will be per Transwestern’s Tariff and will be additive.

1. Written bids must be received by the deadline, must be binding on the Shipper, and include material terms as outlined on the bid form below.
2. Shipper must indicate a willingness to accept a portion of the quantity bid in order to receive less than the full quantity bid. (The absence of a statement that Shipper will accept a partial volume will be interpreted to mean the Shipper is not willing to accept a partial volume.)
3. Transwestern will award the capacity to the Shipper(s) whose bid(s) represent the “**highest present value**” following the bid evaluation provisions set forth in Section 24.4 D of the General Terms and Conditions of Transwestern’s FERC NGA Gas Tariff. Contingency bids will not be accepted.
4. Bids with equal present value will be awarded on a pro rata basis.
5. Transwestern will consider only the Fixed Reservation Rate in comparing bids. Service will be subject to usage fees and all other applicable fees, charges and surcharges provided for in Transwestern’s FERC NGA Gas Tariff.
6. Transwestern proposes to contract capacity for the expansion on a Fixed Reservation Rate basis. The Fixed Reservation Rate structure provides Shippers with reservation rate certainty during the term of the FTS-1 Agreement. Transwestern anticipates that the above term and minimum indicative rate will be required to support the expansion based on the current scope and design of the Project.
7. Prior to execution of the definitive agreements and pursuant to Section 13.6 of the General Terms and Conditions of Transwestern’s FERC NGA Gas Tariff, Shippers may be required provide security to support construction of the new expansion facilities.
8. Shippers’ binding offers must be accompanied by a valid Request for Gas Transportation Service form in the case of parties that are not currently shippers on Transwestern.
9. **Deadline to submit a bid is 4:00 PM CST, Friday, May 29, 2026. Bids may be emailed to: [dltwcommercial@energytransfer.com](mailto:dltwcommercial@energytransfer.com)**

Please contact your Marketing Representative with questions.

Steven Hearn	(713) 989-2427
Brad Cherry	(713) 989-2420
Matt Brill	(713) 989-7942
Janna Hohman	(713) 989-5314

**Transwestern Pipeline Company  
Bid Sheet**

Bidder Name & Address (print or type):

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Contact Name: \_\_\_\_\_

Contact Phone: \_\_\_\_\_

Contact Fax: \_\_\_\_\_

Primary Receipt Point(s)	Primary Delivery Point(s)	Volume MMBtu/day	Fixed Negotiated Reservation Rate per MMBtu

***Minimum Term: The first day of the month following the in-service date of the Springerville Lateral Project and continuing for a minimum of 20 years.***

***Reservation rate is applicable only to Primary Receipt Point(s) and Primary Delivery Point(s) referenced above.***

***Is Shipper willing to accept a pro-rata share of capacity? \_\_\_\_\_ (yes or no)***

***The deadline to submit bids is 4:00 PM CST, Friday, May 29, 2026.***

***Email bids to [dltwcommercial@energytransfer.com](mailto:dltwcommercial@energytransfer.com)***

# Project Map

