

Notice of Available Firm Capacity and Bid Solicitation, Subject to ROFR
Bid Deadline – 12:00 PM CST, Friday, June 30, 2023

In accordance with Section 20 of the General Terms and Conditions of its FERC NGA Gas Tariff (Right of First Refusal), Transwestern Pipeline Company, LLC is soliciting bids for the following firm transportation service:

Rate Schedule:	FTS-1
MAXDTQ:	November - 83,820 MMBtu December - 65,320 MMBtu January - 64,460 MMBtu February - 95,320 MMBtu March - 113,780 MMBtu April - 129,450 MMBtu May - 158,100 MMBtu June - 73,960 MMBtu July - 74,960 MMBtu August - 74,960 MMBtu September - 69,960 MMBtu October - 60,500 MMBtu
Receipt Point:	West Texas Pool – POI 58646
Delivery Point:	PG&E Topock – POI 56698
Term:	November 1, 2023 and/or thereafter
Applicable Tariff Fuel:	2.53%
Maximum Reservation Rate (does not include surcharges and commodity charges which are additive):	\$0.5700/MMBtu (Interim RP22-1031 settlement rate effective June 1, 2023 until Filed settlement rate is effective) \$0.4326/MMBtu (Filed RP22-1031 settlement rate)

1. Written bids must be received by the deadline, must be binding on the third-party bidder, and include material terms as outlined on the bid form below.

2. Third-party bidders must indicate a willingness to accept a portion of the quantity bid in order to receive less than the full quantity bid. (The absence of a statement that a third-party bidder will accept a partial volume will be interpreted to mean the third-party bidder is not willing to accept a partial volume.)
3. Transwestern will evaluate third-party bids for the “**highest present value**” pursuant to Section 24.4 D of the General Terms and Conditions of Transwestern’s FERC NGA Gas tariff and determine if any bid or combination of bids, if any, are acceptable to Transwestern. Contingency bids will not be accepted.
4. In the event two or more parties have bids of equal value which qualify as the best offer and which, in the aggregate, exceed the total capacity to become available, the capacity shall be allocated on a pro rata basis.
5. Third-Party binding bids must be accompanied by a valid Request for Gas Transportation Service form in the case of parties that are not currently shippers on Transwestern.
6. **Transwestern is not accepting bids at less than the maximum tariff rate.**
7. *Acceptable bids, if any, are subject to the right-of-first-refusal held by the original shipper.*
8. **Deadline to submit a bid is 12:00 PM CST, Friday, June 30, 2023. Bids may be emailed to: dltwcommercial@energytransfer.com**

Please contact your Marketing Representative with questions.

Steven Hearn	(713) 989-2427
Brad Cherry	(713) 989-2420
Michael Milliken	(713) 989-4633

Transwestern Pipeline Company
Bid Sheet for Available Firm Capacity, Subject to ROFR

Bidder Name & Address (print or type):

Contact Name: _____

Contact Phone: _____

Contact Fax: _____

Primary Receipt Point(s)	Primary Delivery Point(s)	Volume MMBtu/day	Reservation Rate per MMBtu	Term
West Texas Pool	PG&E Topock		Max Rate	

Reservation rate is applicable only to Primary Receipt Point(s) and Primary Delivery Point(s) referenced above.

Is Shipper willing to accept a pro-rata share of capacity? _____ (yes or no)

The deadline to submit bids is 12:00 PM CST, Friday, June 30, 2023.

Email bids to dltwcommercial@energytransfer.com