

Notice of Available Firm Capacity and Bid Solicitation
Bid Deadline – 12:00 PM CST, Wednesday, October 19, 2022

In accordance with Section 24 of the General Terms and Conditions of its FERC NGA Gas Tariff, Transwestern Pipeline Company, LLC is soliciting bids for the following firm transportation service:

Rate Schedule:	FTS-1
MAXDTQ:	June 30,490 MMBtu July and August 29,490 MMBtu September 34,490 MMBtu October 17,150 MMBtu
Receipt Point:	West Texas Pool – POI 58646
Delivery Point:	June: (PEPL Hansford – POI 8042) 23,762 MMBtu (Southern Star – POI 10592) 6,728 MMBtu July and August: (PEPL Hansford – POI 8042) 23,762 MMBtu (Southern Star – POI 10592) 5,728 MMBtu September: (PEPL Hansford – POI 8042) 26,762 MMBtu (Southern Star – POI 10592) 7,728 MMBtu October: (PEPL Hansford – POI 8042) 17,150 MMBtu
Term:	April 1, 2023 and thereafter
Applicable Tariff Fuel:	1.33%
Maximum Reservation Rate (does not include surcharges and commodity charges which are additive):	\$0.35/MMBtu

A shipper need not offer to pay a rate (including, without limitation, a negotiated rate) that may be in excess of the maximum tariff rate to obtain such capacity.

1. Written bids must be received by the deadline, must be binding on the Shipper, and include material terms as outlined on the bid form below.

2. Shipper must indicate a willingness to accept a portion of the quantity bid in order to receive less than the full quantity bid. (The absence of a statement that Shipper will accept a partial volume will be interpreted to mean the Shipper is not willing to accept a partial volume.)
3. Transwestern will award the capacity to the Shipper(s) whose bid(s) represent the “**highest present value**” following the bid evaluation provisions set forth in Section 24.4 D of the General Terms and Conditions of Transwestern’s FERC NGA Gas tariff. Contingency bids will not be accepted.
4. Bids with equal present value will be awarded on a pro rata basis.
5. All bids should be submitted on a two-part rate basis. Transwestern will consider only the reservation rate in comparing bids.
6. If Transwestern receives maximum rate bids and negotiated rate bids, then any negotiated rate bid exceeding the maximum tariff rate shall be considered equal to the maximum tariff rate for the purpose of evaluation.
7. Shippers’ binding offers must be accompanied by a valid Request for Gas Transportation Service form in the case of parties that are not currently shippers on Transwestern.
8. Transwestern reserves the right to reject any bid or portion of any bid at less than the maximum tariff rate. Amendments to Primary Receipt Points or Primary Delivery Points of awarded capacity will be at Transwestern’s maximum tariff rate unless otherwise negotiated with the pipeline.
9. *This capacity is subject to the right-of-first-refusal held by the original shipper.*
10. **Deadline to submit a bid is 12:00 PM CST, Wednesday, October 19, 2022. Bids may be emailed to: dltwcommercial@energytransfer.com**

Please contact your Marketing Representative with questions.

Steven Hearn	(713) 989-2427
Brad Cherry	(713) 989-2420
Michael Milliken	(713) 989-4633

**Transwestern Pipeline Company
Bid Sheet for Available Firm Capacity**

Bidder Name & Address (print or type):

Contact Name: _____

Contact Phone: _____

Contact Fax: _____

Primary Receipt Point(s)	Primary Delivery Point(s)	Volume MMBtu/day	Reservation Rate per MMBtu	Term

Reservation rate is applicable only to Primary Receipt Point(s) and Primary Delivery Point(s) referenced above.

Is Shipper willing to accept a pro-rata share of capacity? _____ (yes or no)

The deadline to submit bids is 12:00 PM CST, Wednesday, October 19, 2022.

Email bids to dltwcommercial@energytransfer.com