



December 10, 2018

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

RE: TRANSWESTERN PIPELINE COMPANY, LLC  
Docket No. RP19-\_\_\_\_\_                       
Negotiated Rate Agreement

Dear Ms. Bose:

Transwestern Pipeline Company, LLC (Transwestern) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) the following revised tariff record to its FERC NGA Gas Tariff, Fifth Revised Volume No. 1, (Tariff) proposed to be effective December 11, 2018:

<u>Version</u>	<u>Description</u>	<u>Title</u>
4.0.0	9. Negotiated Rates	Currently Effective Rates

**STATEMENT OF NATURE, REASONS AND BASIS**

The purpose of this filing is to submit to the Commission a summary of the negotiated rate agreement with BP Energy Company. This tariff record is being submitted in compliance with Section 3.5 of Rate Schedule FTS-1 of Transwestern’s tariff and the Commission’s modified policy on negotiated rates as described below.

The Commission’s current policy, among other things, permits pipelines to file notice of negotiated rate agreements that conform in all material respects with the *pro forma* service agreement contained in the pipeline’s tariff by submitting a tariff record summarizing the negotiated rate. The proposed tariff record provides the requisite information concerning the agreement, including the name of the shipper, the negotiated rate, the type of service, the receipt and delivery points applicable to the service and the volume of gas to be transported. In addition, the Currently Effective Rates for Negotiated Rates contains a statement certifying that the agreement contains no deviation from the form of service agreement in Transwestern’s tariff that goes beyond filling in the blank spaces or that affects the substantive rights of the parties in any way. Therefore, no redlined service agreement is included with this filing. This negotiated rate will be reflected on Transwestern’s transactional posting pursuant to Order Nos. 637, 637-A and 637-B.

**IMPLEMENTATION AND WAIVER REQUEST**

Pursuant to Section 154.7(a)(9) of the Commission’s Regulations, Transwestern requests that the tariff record submitted herewith become effective December 11, 2018. Transwestern respectfully requests that the Commission grant waiver of Section 154.207 of the Commission’s Regulations and any other waivers of its Regulations that it deems necessary to allow the proposed tariff record in this filing to become effective on December 11, 2018, the effective date of the negotiated rate agreement.

## CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. In addition to the proposed tariff record in RTF format with metadata attached, the XML filing package contains:

- . a transmittal letter including a Statement of Nature, Reasons and Basis in PDF format
- . a clean copy of the proposed tariff record in PDF format
- . a marked version of the proposed tariff changes in PDF format
- . a copy of the complete filing in PDF format for publishing in eLibrary

## COMMUNICATIONS, PLEADINGS AND ORDERS

Transwestern requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

**Michael T. Langston**<sup>1</sup>  
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Chief Regulatory Officer  
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**Deborah A. Bradbury**<sup>1 2</sup>  
Sr. Director – Regulatory Tariffs & Reporting  
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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Transwestern's office at 1300 Main Street, Houston, Texas 77002. In addition, this filing is being electronically served on jurisdictional customers and interested state regulatory agencies. Transwestern has posted a copy of this filing on its Internet web site accessible via <http://twtransfer.energytransfer.com/ipost/TW> under Informational Postings, Regulatory.

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<sup>1</sup> Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Transwestern respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Transwestern to include additional representatives on the official service list.

<sup>2</sup> Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

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Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

TRANSWESTERN PIPELINE COMPANY, LLC

/s/ Deborah A. Bradbury

**Deborah A. Bradbury**  
Sr. Director – Regulatory Tariffs & Reporting

STATEMENT OF NEGOTIATED RATES (1)

Shipper Name	Rate Schedule	Negotiated Rate (2)	Other Charges	Receipt Point(s)	Delivery Point(s)	Term	Volume MMBtu/d
Frito Lay	FTS-1	(3)	(2)	(4)	(5)	(3)	2,700
Anadarko Energy Services Company	FTS-1	(6)	(2)	(7)	(8)	(6)	10,000
United States Gypsum Company	FTS-1	(9)	(2)	(10)	(11)	(9)	4,500
PPL Energy Plus, LLC	FTS-1	(12)	(2)	(13)	(14)	(12)	20,000
PNM-Wholesale Power Marketing	FTS-1	(15)	(2)	(16)	(17)	(15)	20,000
Arizona Public Service Company	FTS-5	(18)	(2)	(19)	(20)	(18)	(21)
Salt River Project Agricultural Improvement and Power Dist.	FTS-5	(22)	(2)	(23)	(24)	(22)	(25)
Southwest Gas Corporation	FTS-5	(26)	(2)	(27)	(28)	(26)	(29)
UNS Gas Inc.	FTS-5	(30)	(2)	(31)	(32)	(30)	(33)
Enterprise Field Services, LLC	FTS-1	(34)	(35)	(36)	(36)	(34)	(37)
BP Energy Company	FTS-1	(38)	(39)	(40)	(41)	(42)	(43)

(1) Unless otherwise noted herein or posted in accordance with Section 284.13(b)(viii) of the FERC Regulations, negotiated service agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transwestern's Tariff. The negotiated rates shall apply at all of shippers' alternate receipt and delivery points unless otherwise noted herein.

(2) The rates stated are inclusive of surcharges unless otherwise stated in this Negotiated Rate Tariff section.

(3) The combined reservation and usage rate is \$0.3800/MMBtu/day. The rate includes all applicable surcharges. Transwestern shall allocate the Rate between reservation and usage components inclusive of surcharges.

The term is from June 15, 2002 through June 14, 2017.

(4) Primary Point(s) of Receipt: 58646 Point Name: West Texas Pool

(5) Primary Point(s) of Delivery: 10487 Point Name: SoCal Needles

(6) The combined reservation and usage rate is \$0.385/MMBtu/day. The rate includes all applicable surcharges. Transwestern shall allocate the Rate between reservation and usage components inclusive of surcharges.

The term is from June 15, 2002 through June 14, 2017.

(7) Primary Point(s) of Receipt: 58646 Point Name: West Texas Pool

(8) Primary Point(s) of Delivery: 10487 Point Name: SoCal Needles



(24) Primary Point(s) of Delivery                      Point Name  
78496    SRP Santan Plant  
78491    SRP Desert Basin

(25) The contract volumes shall be as follows:

Date Range	MMBtu/day
January - March	80,000
April - October	200,000
November - December	80,000

(26) The reservation rate is \$0.55/MMBtu/day. The applicable usage rate, surcharges and fuel percentages shall be as specified in this Tariff. The term is fifteen years from the in-service date of the Phoenix Project.

(27) Primary Point(s) of Receipt                      Point Name  
56498    Bloomfield Compressor

(28) Primary Point(s) of Delivery                      Point Name  
78489    SWGas Grand Ave.  
78481    SWGas Sun Valley South  
78490    SWGas Rainbow Valley  
78494    SWGas Florence  
78495    SWGas Germann

(29) The contract volumes shall be as follows (\* all years except 2010):

Date Range	MMBtu/day
January - March *	75,000
April - October *	1,000
November - December *	75,000
January - March 2010	75,000
April - May 2010	2,222
June - August 2010	1,000
September - October 2010	2,222
November - December 2010	75,000

(30) The reservation rate is \$0.4150/MMBtu/day. The applicable usage rate, surcharges and fuel percentages shall be as specified in this Tariff. The term is fifteen years from the in-service date of the Phoenix Project.

(31) Primary Point(s) of Receipt                      Point Name  
56498    Bloomfield Compressor

(32) Primary Point(s) of Delivery                      Point Name  
78479    UNS Chino Valley  
78482    UNS Prescott Valley North/Airport  
78483    UNS Prescott Valley South

(33) The contract volumes shall be as follows:

Date Range	MMBtu/day
January - February	25,000
March	20,000
April	14,000
May	5,000
June - September	3,000
October	10,000
November	16,000
December	25,000

(34) The Fixed Negotiated Reservation Rate is \$0.43/Dth per day times the MAXDTQ for the term of the agreement. The negotiated rate is only applicable to the Primary Points.

The term of the agreement commences on March 1, 2016 and continues for a Primary Term of five years.

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- (35) In addition to the Fixed Reservation Charge, Shipper shall pay the applicable commodity rate, charges, surcharges, fuel and penalties set forth in Transporter's Tariff including fuel charges, overrun charges, reservation surcharges, usage charges and surcharges, and ACA surcharges.
- (36) Primary Point(s) of Receipt                      Point Name  
79075    Enterprise South Eddy
- Primary Point(s) of Delivery                      Point Name  
78409    West Texas Area Boundary
- (37) The Maximum Daily Transportation Quantity (MAXDTQ) is 50,000 Dth
- (38) The Fixed Negotiated Base Reservation Rate is \$0.4400/Dth of MAXDTQ. In addition to the rates herein, Shipper shall pay Transporter the sum of \$108,000.
- (39) APPLICABLE MAXIMUM RATES, CHARGES, AND SURCHARGES. Unless otherwise expressly provided in this Service Agreement or agreed to in writing by Transporter, all applicable maximum rates, charges, surcharges, and penalties of any nature set forth in Transporter's Tariff, as may be revised from time to time, shall apply to service provided to Shipper under this Service Agreement, including without limitation all applicable: (i) Transport Fuel charges; (ii) authorized and unauthorized overrun charges; (iii) reservation surcharges; (iv) usage rates, charges and surcharges; and (v) ACA surcharges.
- (40) NEGOTIATED PRIMARY RECEIPT POINTS: The Primary Receipt Points set forth on Appendix A to the Service Agreement [currently 56498, Bloomfield Compressor]. Transporter is willing to extend the Fixed Negotiated Base Reservation Rate for all or a portion of the MAXDTQ by amending Appendix A to include primary receipt points in the San Juan-Blanco area, San Juan-North of Blanco area, and East of Thoreau area existing at the date of this Service Agreement.
- NEGOTIATED ALTERNATE RECEIPT POINTS: All receipt points in the San Juan Blanco area, San Juan North of Blanco area, Thoreau area and East of Thoreau area existing at the date of execution of this Service Agreement.
- (41) NEGOTIATED PRIMARY DELIVERY POINTS: The Primary Delivery Points set forth on Appendix A [currently 8042, PEPL Hansford Cactus] to the Service Agreement. Transporter is willing to extend the Fixed Negotiated Base Reservation Rate for all or a portion of the MAXDTQ by amending Appendix A to include primary delivery points in the West of Thoreau area and East of Thoreau area existing at the date of this Service Agreement.
- NEGOTIATED ALTERNATE DELIVERY POINTS: All delivery points in the East of Thoreau area, San Juan Blanco area, San Juan North of Blanco area, Thoreau area and West of Thoreau (including the Phoenix Lateral) area existing at the date of execution of this Service Agreement.
- (42) From 12/11/2018 through 03/31/2019
- (43) 40,000

MARKED VERSION



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Primary Point(s) of Delivery 78409	Point Name West Texas Area Boundary

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